BEFORE THE ARKANSAS PUBLIC SERVICE COMMISSION

IN THE MATTER OF THE APPLICATION OF ENTERGY ARKANSAS, INC. FOR APPROVAL OF CHANGES IN RATES FOR RETAIL ELECTRIC SERVICE	))))	**DOCKET NO. 09-084-U**

JOINT MOTION TO APPROVE LATE FILED REVISED SETTLEMENT AGREEMENT

Come now the General Staff of the Arkansas Public Service Commission (Staff), Entergy Arkansas, Inc. (EAI), the Consumer Utilities Rate Advocacy Division of the Arkansas Attorney General's Office (AG), Arkansas Electric Energy Consumers, Inc. (AEEC), Federal Executive Agencies (FEA), National Audubon Society, Inc. and Audubon Arkansas (Audubon), The Kroger Company (Kroger), Wal-Mart Stores Arkansas, LLC, and Sam's West, Inc. (Wal-Mart), University Of Arkansas System (UA), and Hino Motors Manufacturing U.S.A., Inc. (Hino) (the Parties), being all the parties to this Docket, and for their Joint Motion (Joint Motion) to Approve Late Filed Revised Settlement Agreement (Agreement) state as follows:

1. Pursuant to Order No. 15 in this Docket, the Parties conducted a series of meetings between May 21 and May 23, 2010, in an attempt to agree to changes in the Settlement Agreement filed on May 10, 2010 and rejected by the Commission in Order No. 15. The Order set a deadline to file a revised agreement by May 24 at 4:00 pm. The parties were unable to come to agreement before the deadline imposed by Order No. 15.

2. Although the Parties were unable to reach a revised agreement by the filing deadline, the Parties continued their efforts to settle the outstanding issues. The Parties have now reached agreement on the issues outstanding in Docket No. 09-084-U. This Revised Settlement Agreement is set forth in and attached hereto as a JOINT EXHIBIT. By

this Joint Motion, the Parties are requesting that the Commission approve late filing of the Revised Agreement and approve the Revised Agreement. The Revised Agreement incorporates by reference all provisions of the original Settlement Agreement with the exception of the three specific provisions addressed in Order No. 15: cost allocation, non-residential deposit requirements, and Rate Schedule 60. The Revised Agreement sets out the Parties' settlement of cost allocation and non-residential deposit requirements. Additionally, the Revised Agreement fully settles outstanding issues regarding Rate Schedule 60 to the satisfaction of all parties.

3. As support for the Revised Agreement, the Parties will file no later than 4:30 p.m. on Wednesday, May 26, 2010, the testimony of the following witnesses who support the revised terms of the Revised Agreement:

Steve Strickland and Myra Talkington for EAI

Robert Swaim for Staff

M. Shawn McMurray and William B. Marcus.for the AG

Randall J Falkenberg for AEEC

Mark A. Kenneday for UA

Dr. Larry Blank for FEA

Dale Rector for Hino

4. The Parties incorporate by reference the previously-filed Settlement Testimonies filed by the following witnesses which support the Revised Agreement:

Hugh T. McDonald and Myra L. Talkington for EAI

Jeff Hilton, Donna Gray, and Robert Swaim for Staff

Supplemental Surrebuttal Testimony of Holly Tubbs for Staff

Shawn McMurray and William Marcus for the AG

Jeff Hilton, Donna Gray, and Robert Swaim for Staff

Supplemental Surrebuttal Testimony of Holly Tubbs for Staff

Shawn McMurray and William Marcus for the AG

Brian C. Donahue and Billie Sue LaConte for AEEC

Mark Kenneday for UA

5. The Parties recommend that the Commission convene the hearing on Wednesday, May 26, 2010 for the purpose of receiving public comment. The Parties further recommend that the Commission then adjourn the hearing until Thursday, May 27, 2010 at 9:00 a.m. for full consideration of the Revised Agreement with all supporting witnesses available for the Commission's questions. The Parties waive cross examination on all other Parties' witnesses who are filing or have filed Settlement Testimony.

The Parties request that on or before Thursday, May 26, 2010, all non-settlement witnesses be excused from appearing at the Thursday evidentiary hearing except those listed in Paragraph No. 3 and 4 above, who are supporting the Revised Agreement. Should the Commission reject the Revised Agreement, the Parties request that the full evidentiary hearing begin on Tuesday, June 1, 2010, at 9:00 am.

Respectfully submitted,

GENERAL STAFF OF THE ARKANSAS PUBLIC SERVICE COMMISSION

By: Valerie F. Boyce
Valerie F. Boyce
Staff General Counsel
Cynthia L. Uhrynowycz
Susan E. D'Auteuil
Fran C. Hickman
Kevin M. Lemley
Staff Attorneys
1000 Center Street
P.O. Box 400
Little Rock, AR 72203-0400
(501) 682-2047

ENTERGY ARKANSAS, INC.

By: Tucker Raney by mrs
Tucker Raney
Assistant General Counsel

Matthew R. Suffern
Assistant General Counsel

Laura Landreaux
Senior Counsel

Entergy Services, Inc.
P.O. Box 551
Little Rock, AR 72203
Telephone: (501) 3774372

Scott C. Trotter
Perkins & Trotter, PLLC
P.O. Box 251618
Little Rock, Arkansas 72225
Telephone: (501) 603-9000

N. M. Norton
Wright, Lindsey & Jennings
200 West Capitol Avenue, Suite 2200
Little Rock, Arkansas 72201
Telephone: (501) 371-0808

Charles L. Schlumberger
Quattlebaum, Grooms, Tull & Burrow PLLC
111 Center Street - Suite 1900
Little Rock, AR 72201
Telephone: (501) 379-1700

ATTORNEYS FOR ENTERGY
ARKANSAS, INC.

DUSTIN McDANIEL
ATTORNEY GENERAL

By: Sarah R. Tacker

M. Shawn McMurray, Ark. Bar No. 92250
Senior Assistant Attorney General
Sarah Tacker, Ark. Bar No. 2002189
Senior Assistant Attorney General
323 Center Street, Suite 200
Little Rock, Arkansas 72201
(501) 682-3649

ARKANSAS ELECTRIC ENERGY
CONSUMERS, INC.

By: Brian C Donahue by MB

Brian C. Donahue, Ark. Bar No. 91174
Brian Donahue Law Firm PLLC
P.O. Box 567
Jacksonville, AR 72076
Email bdonahuelaw@comcast.net
Phone (501) 246-1120

FEDERAL EXECUTIVE AGENCIES

By: Allan L. Jungels

Allan L. Jungels, Capt, USAF
Utility Litigation and Negotiation Attorney
AFCESA/ULT
139 Barnes Drive, Suite 1
Tyndall Air Force Base, Florida 32403
Ph: 850-283-6350
Fax: 850-283-6219
allan.jungels@tyndall.af.mil
Counsel for FEA
MN Bar # 0334595

NATIONAL AUDUBON SOCIETY, INC. AND AUDUBON ARKANSAS

By: Nate Coulter by ms

Nate Coulter
Arkansas Bar No. 85034
Wilson Engstrom Corum & Coulter
200 S. Commerce, Suite 600
P.O. Box 71
Little Rock, AR 72203
(501) 375 6453
Email: nate@wecc-law com
Attorneys for National Audubon Society and Arkansas Audubon

UNIVERSITY OF ARKANSAS SYSTEM

By: ______________________

Fred Harrison, General Counsel
Arkansas Bar No. 67021
Elizabeth Thomas Smith
Associate General Counsel
Arkansas Bar No. 94126
University of Arkansas
2404 North University Avenue
Little Rock, Arkansas 72207
(501) 686-2518 -telephone
(501) 636-2517 - facsimile

FEDERAL EXECUTIVE AGENCIES

By: ______________________________
Allan L. Jungels, Capt, USAF
Utility Litigation and Negotiation Attorney
AFCESA/ULT
139 Barnes Drive, Suite 1
Tyndall Air Force Base, Florida 32403
Ph: 850-283-6350
Fax: 850-283-6219
allan.jungels@tyndall.af.mil
Counsel for FEA
MN Bar # 0334595

NATIONAL AUDUBON SOCIETY, INC. AND AUDUBON ARKANSAS

By: ______________________________
Nate Coulter
Arkansas Bar No. 85034
Wilson Engstrom Corum & Coulter
200 S. Commerce, Suite 600
P.O. Box 71
Little Rock, AR 72203
(501) 375 6453
Email: nate@wecc-law com
Attorneys for National Audubon Society and Arkansas Audubon

UNIVERSITY OF ARKANSAS SYSTEM

By: Elizabeth Smith
Fred Harrison, General Counsel
Arkansas Bar No. 67021
Elizabeth Thomas Smith
Associate General Counsel
Arkansas Bar No. 94126
University of Arkansas
2404 North University Avenue
Little Rock, Arkansas 72207
(501) 686-2518 -telephone
(501) 636-2517 - facsimile

HINO MOTORS MANUFACTURING U.S.A., INC.

By: Richard Quintus by MS

Richard Quintus, ABN #2000078
ROBERTS LAW FIRM, P.A.
20 Rahling Circle
P.O. Box 241790
Little Rock, AR 72223
(501) 821-5575 - Telephone
(501) 821-4474 -Facsimile
robertslaw@aristotle.net

WAL-MART STORES ARKANSAS, LLC, AND SAM'S WEST, INC.

By: Rick D. Chamberlain by MS

Rick D. Chamberlain, OK Bar No. 11255
BEHRENS, TAYLOR, WHEELER
& CHAMBERLAIN
6 N.E. 63d, Suite 400
Oklahoma City, OK 73105
Tel.: (405) 848-1014
Fax: (405) 848-3155
rdc_law@swbell.net

THE KROGER CO.

By: K Boehm

Kurt J. Boehm, Esq.
BOEHM, KURTZ & LOWRY
36 E. Seventh St., Suite 1510
Cincinnati, Ohio 45202
Tel.: (513) 421-2255
Fax: (513) 421-2764
kboehm@BKLlawfirm.com

CERTIFICATE OF SERVICE

I certify that a copy of the foregoing pleading has been delivered to all parties of record by electronic mail, hand-delivery, facsimile, or first-class mail, postage prepaid, this 25th day of May, 2010.

Valerie F. Boyce

Valerie F. Boyce

BEFORE THE ARKANSAS PUBLIC SERVICE COMMISSION

IN THE MATTER OF THE APPLICATION OF ENTERGY ARKANSAS, INC. FOR APPROVAL OF CHANGES IN RATES FOR RETAIL ELECTRIC SERVICE	))))	**DOCKET NO. 09-084-U**

SETTLEMENT AGREEMENT

Come now the General Staff of the Arkansas Public Service Commission (Staff), Entergy Arkansas, Inc. (EAI), the Consumer Utilities Rate Advocacy Division of the Arkansas Attorney General's Office (AG), Arkansas Electric Energy Consumers, Inc. (AEEC), Federal Executive Agencies (FEA), National Audubon Society, Inc. and Audubon Arkansas (Audubon), Wal-Mart Stores Arkansas, LLC, and Sam's West, Inc. (Wal-Mart), University Of Arkansas System (UA), and Hino Motors Manufacturing U.S.A., Inc. (Hino) (the Parties), being all the parties to this Docket, and agree to the following terms in settlement of all outstanding issues in the above-referenced Docket.

1. INCORPORATION BY REFERENCE:

All terms of the Settlement Agreement filed May 10, 2010, not specifically revised herein are incorporated by reference.

2. COST ALLOCATION:

The results of the agreed upon Customer Class Cost of Service Study in Attachment 1 of the Settlement Agreement are modified as described below and presented in Revised Settlement Agreement Attachment 1R. The cost of service study is based upon Staff's Surrebuttal cost of service study modified to reflect the revenue requirement presented in

Section 2 of the Settlement Agreement. The cost allocation is presented below:

Rate Class	Revenue Requirement	Increase	Percentage
Residential	$457,871,089	$18,153,470	4.13%
SGS	$234,915,161	$26,758,704	12.86%
LGS	$253,360,925	$28,869,586	12.86%
Lighting	$ 21,214,149	$ -0-	0.00%
Total	967,361,325	73,781,760	

This class cost allocation was developed consistent with the mitigation of the results of the cost of service study described in the Surrebuttal Testimony of Staff witness Tom D. Stevens by taking the surplus from the lighting class to mitigate proportionately the increases to the Large General Service Class and the Small General Service Class. This resulted in an increase of 1.38% to the Residential Class; 12.09% to the Small General Service Class; 18.96% to the Large General Service Class; and 0% to the Lighting Class. Because the impact to the Large General Service Class was significantly larger than the increases to the other classes, further mitigation of the impact to the Large General Service Class is reasonable at this time. To further mitigate the resulting impact on the Large General Service Class requires moving a portion of the increase from the Large General Service Class to the Residential Class and the Small General Service Class. In Order No. 15, the Commission found it unreasonable to increase rates for the Residential Class to 75% of the system average increase of 8.26% and found it unreasonable for the Small General Service Class to receive a larger increase than the Large General Service Class. Therefore, to affect this change, the increase to the Residential Class is set at 50% of the system average increase of 8.26%, or 4.13%, and the increase to the Small General Service Class is set equal to the increase to the Large General Service Class, or 12.86%. The increase to the Lighting Class remains at 0%. The results of these adjustments are set forth in the table above.

3. NON-RESIDENTIAL DEPOSIT REQUIREMENTS:

EAI may waive deposits for non-residential applicants for good cause shown provided it does so in a non-discriminatory manner. EAI agrees to comply with the record-keeping and reporting recommendations included on pages 22 and 23 of the Direct Testimony of Staff witness Holly Tubbs. The quarterly report shall also include all waivers of any portion of the deposit requirement for new non-residential applicants for service, the name of the customer, the amount of the deposit waived, the reason for waiving the deposit, and a detailed explanation of how the waiver is made on a non-discriminatory basis.

EAI's current exemption to GSR 4.02.A. will be revised to remove its application to non-residential customers. A new exemption to GSR 4.02.A will allow EAI to use credit metrics to apply a new or increased deposit for non-residential customers based on EAI's proposed credit rating metrics.

EAI and Staff agree to work cooperatively to develop a simplified non-residential deposit tariff including the exemptions, which will be considered in another docket or EAI's next rate case.

4. RATE SCHEDULE 60:

Rate Schedule 60 will be modified consistent with the recommendations in the Direct Testimony of Staff Witness Clark Cotten.

Hino will pay an additional Contribution in Aid of Construction ("CIAC") in the amount of $2,400,000 resulting in a Guaranteed monthly minimum payment in the amount of $38,000. The remaining investment in the extension not covered by a CIAC is $1,520,680. Hino acknowledges that the remaining investment in the extension not covered by a CIAC in the amount of $1,520,680 is governed by the Extension of Facilities Policy, Rate Schedule No. 60, § 60.2.6.C, Successor's Responsibility, that "[i]f a customer elects and agrees on or after the effective date of this Schedule, or any customer agreed prior to the effective date of this Schedule, to make a monthly Guaranteed Payment and subsequently ceases to take service at the location to which service is extended, the monthly Guaranteed Payment shall be applicable to any successor owner or tenant."

In the event Hino winds down its production during the contract term, but keeps on safety lights, fire extinguisher systems, alarm systems, etc., the Guaranteed monthly minimum will be suspended during the period of shutdown and Hino will be liable only for its actual usage during the period of the shutdown. The number of months the Guaranteed monthly minimum is suspended will be added to the term of the contract. In the event of such suspension during the contract term, Hino will provide a Letter of Credit in a form and drawn on a national banking institution acceptable to EAI in an amount equal to the Guaranteed monthly minimum times the number of months remaining in the term at the time of shutdown.

EAI will apply a formula to reimburse Hino for its CIAC related to the Kuhn Road substation to the extent that additional customers locate in the Industrial Park who use the facilities built to serve Hino within five years following the approval of this agreement. The formula using illustrative data is provided on Attachment 2 hereto. Additionally, EAI will allocate on a pro rata basis, the Guaranteed monthly minimum between Hino and such customers as shown on Attachment 2.

EAI agrees to reimburse Hino over a five year period with an annual billing credit of $50,000 for a total credit in the amount of $250,000, which credit will not be included in any future rate request filed by EAI.

Hino agrees to withdraw its intervention in Docket No. 09-084-U and to agree to the Joint Motion to Approve Settlement Agreement filed by the General Staff of the Arkansas Public Service Commission, Entergy Arkansas, Inc., Attorney General of Arkansas, Arkansas Electric Energy Consumers, Inc., Federal Executive Agencies, National Audubon Society, Inc., Audubon Arkansas, and the University of Arkansas System.

This proposal represents a modification of Hino's existing Agreement for Electric Service ("AES") dated January 15, 2007, and shall be incorporated therein as another provision of the AES pursuant to paragraph 10 of the agreement.

This Agreement shall not be used or argued as establishing precedent for any methodology or rate treatment.

BEFORE THE ARKANSAS PUBLIC SERVICE COMMISSION

IN THE MATTER OF THE APPLICATION OF ENTERGY ARKANSAS, INC. FOR APPROVAL OF CHANGES IN RATES FOR RETAIL ELECTRIC SERVICE	))))	DOCKET NO. 09-084-U

REVISED SETTLEMENT AGREEMENT
ATTACHMENT NO. 1

REVISED SETTLEMENT ATTACHMENT NO. 1

Line No	Description	Total Company Pro Forma 1	Total Wholesale 2	Total Retail 3	Residential 4	SGS 5	LGS 6	Lighting 7
	RATE BASE							
1	Gross Plant in Service	$ 7,627,275,004	$ 822,914,375	$ 6,804,360,629	$ 3,080,783,030	$ 1,666,811,264	$ 1,902,937,356	$ 153,828,960
2	Accumulated Depreciation	$ 3,574,581,960	$ 404,914,667	$ 3,169,667,293	$ 1,394,921,931	$ 761,966,175	$ 918,337,874	$ 94,439,313
3	Total Net Plant	$ 4,052,693,044	$ 417,999,708	$ 3,634,693,337	$ 1,685,861,096	$ 904,843,089	$ 984,599,482	$ 59,389,667
4	Working Capital Assets	$ 455,199,012	$ 49,003,741	$ 406,195,271	$ 183,127,756	$ 99,397,331	$ 116,423,718	$ 7,246,465
5	TOTAL RATE BASE	$ 4,507,892,056	$ 467,003,449	$ 4,040,888,608	$ 1,868,988,855	$ 1,004,240,421	$ 1,101,023,200	$ 66,636,133
	NON-FUEL OPERATING REVENUES							
6	Present Rate Schedule Revenues	$ 997,052,882	$ 103,473,317	$ 893,579,565	$ 439,717,619	$ 208,156,458	$ 224,491,339	$ 21,214,149
7	System Sales and Other Revenues	$ 62,429,095	$ 9,620,259	$ 52,808,836	$ 28,146,649	$ 10,867,470	$ 12,992,081	$ 802,637
8	TOTAL OPERATING REVENUES	$ 1,059,481,977	$ 113,093,576	$ 946,388,401	$ 467,864,268	$ 219,023,928	$ 237,483,420	$ 22,016,786
	EXPENSES							
9	Operations and Maintenance	$ 533,009,405	$ 54,616,908	$ 478,392,496	$ 221,759,530	$ 111,021,265	$ 136,534,905	$ 9,076,796
10	Depreciation and Amortization	$ 211,428,209	$ 21,217,732	$ 190,210,477	$ 89,271,010	$ 46,534,471	$ 50,503,864	$ 3,901,132
11	Regulatory Debits	$ 526,656	$ (0)	$ 526,655	$ 238,452	$ 129,011	$ 147,287	$ 11,906
12	Loss (Gains) from Disposition of Allowances	$ (33,340)	$ (3,594)	$ (29,746)	$ (13,328)	$ (7,339)	$ (8,391)	$ (688)
13	Taxes Other Than Income Taxes	$ 44,773,701	$ 4,633,917	$ 40,139,785	$ 18,262,046	$ 9,636,327	$ 11,351,037	$ 890,374
14	Federal & State Income Taxes	$ 90,102,522	$ 10,931,602	$ 79,135,919	$ 47,908,714	$ 17,966,953	$ 12,024,396	$ 1,235,855
15	TOTAL EXPENSES	$ 879,807,152	$ 91,396,565	$ 788,375,586	$ 377,426,424	$ 185,280,688	$ 210,563,099	$ 15,115,376
16	OPERATING INCOME	$ 179,674,825	$ 21,697,011	$ 158,012,815	$ 90,437,844	$ 33,743,240	$ 26,930,321	$ 6,901,410
17	EARNED RETURN ON RATE BASE	3.99%	4.66%	3.91%	4.84%	3.36%	2.45%	10.36%
	COST OF SERVICE REVENUE REQUIREMENT							
18	REQUIRED RETURN ON RATE BASE GIVEN EQUAL RATES OF RETURN			5.04%	5.04%	5.04%	5.04%	5.04%
19	REQUIRED OPERATING INCOME (L6*L19)			$ 203,660,786	$ 94,197,038	$ 50,613,717	$ 55,491,569	$ 3,358,461
20	OPERATING INCOME DEFICIENCY / (SURPLUS) (L20-L17)			$ 45,647,971	$ 3,759,195	$ 16,870,477	$ 28,561,248	$ (3,542,949)
21	REVENUE CONVERSION FACTOR			1.61632	1.61406	1.61727	1.61601	1.61597
22	REVENUE DEFICIENCY / (SURPLUS) (L21*L22)			$ 73,781,760	$ 6,067,563	$ 27,284,143	$ 46,155,355	$ (5,725,301)
23	RATE SCHEDULE REVENUE REQUIREMENT (L23+L7)			$ 967,361,325	$ 445,785,182	$ 235,440,600	$ 270,646,694	$ 15,488,848
24	TOTAL SYSTEM SALES AND OTHER REVENUES (L8)			$ 52,808,836	$ 28,146,649	$ 10,867,470	$ 12,992,081	$ 802,637
25	TOTAL NON-FUEL REVENUE REQUIREMENT (L24+L25)			$ 1,020,170,161	$ 473,931,831	$ 246,308,070	$ 283,638,775	$ 16,291,484
26	FUEL RIDER REVENUES			$ 181,290,199	$ 67,109,634	$ 38,166,605	$ 73,738,478	$ 2,275,481
27	GRAND GULF RIDER REVENUES			$ 120,935,470	$ 58,739,952	$ 27,218,588	$ 32,203,526	$ 2,773,404
28	PRODUCTION COST ALLOCATION RIDER REVENUES			$ 381,378,934	$ 138,480,197	$ 79,578,670	$ 158,596,250	$ 4,723,817
29	ENERGY EFFICIENCY COST RECOVERY RIDER REVENUES			$ 6,435,515	$ 2,663,081	$ 1,471,275	$ 2,257,300	$ 43,858
30	OTHER RIDER REVENUES			$ 1,564,940	$ 585,878	$ 333,201	$ 627,028	$ 18,833
31	TOTAL REVENUE REQUIREMENT (L26+L27+L28+L29+L30+L31)			$ 1,711,775,218	$ 741,510,572	$ 393,076,410	$ 551,061,358	$ 26,126,878
	TOTAL BILL IMPACT							
32	COST OF SERVICE REVENUE DEFICIENCY / (SURPLUS) (L22)			$ 73,781,760	$ 6,067,563	$ 27,284,143	$ 46,155,355	$ (5,725,301)
33	% INCREASE/ (DECREASE) ON BASE REVENUE (L32/L6)			8.26%	1.38%	13.11%	20.56%	-26.99%
34	MITIGATION PER STAFF SURREBUTTAL METHODOLOGY			$ 73,781,760	$ 6,067,563	$ 25,157,066	$ 42,557,110	$ -
35	% INCREASE/ (DECREASE) ON BASE REVENUE (L34/L6)			8.26%	1.38%	12.09%	18.96%	0.00%
36	PROPOSED REVENUE DEFICIENCY / (SURPLUS)			$ 73,781,760	$ 18,153,470	$ 26,758,704	$ 28,869,586	$ -
37	PROPOSED % INCREASE/ (DECREASE) ON BASE REVENUE (L36/L6)			8.26%	4.13%	12.86%	12.86%	0.00%
38	LESS RIDER CA REVENUES*			$ 17,295,728	$ 7,129,168	$ 4,006,387	$ 6,045,552	$ 114,620
39	INCREASE (DECREASE) TO REV. REQ. (W/ RIDER CA ELIMINATION) (L36-L38)			$ 56,486,032	$ 11,024,302	$ 22,752,316	$ 22,824,034	$ (114,620)
40	% INCREASE/ (DECREASE) ON TOTAL REVENUE REQUIREMENT (L39/(L31-L39))			3.41%	1.51%	6.14%	4.32%	-0.44%

* In accordance with the recovery of the investments and costs related to the Ouachita Plant through base rates rather than Rider CA.

BEFORE THE ARKANSAS PUBLIC SERVICE COMMISSION

IN THE MATTER OF THE APPLICATION	)	
OF ENTERGY ARKANSAS, INC. FOR	)	
APPROVAL OF CHANGES IN RATES	)	**DOCKET NO. 09-084-U**
FOR RETAIL ELECTRIC SERVICE	)	

REVISED SETTLEMENT AGREEMENT
ATTACHMENT NO. 2

Hino Motors Manufacturing

5/25/2010

Table 1	Total Job Cost	$4,480,680
	Less CIAC Paid	($560,000)
	Net Job Cost	$3,920,680

Table 2	Current Base Revenue Monthly Minimum	
	Net Job Cost	$3,920,680
	Times 2.5%	X 2.50%
	$3,920,680 X 2.5% equals	$98,017

Table 3	Amount of Investment Justified at Base Rate Revenue of $38,017	
	Desired Monthly Base Rate Revenue	$38,017
	Divided by 2.5%	/ 2.50%
	Base Rate Revenue Justified	$1,520,680

Table 4	Net Job Cost	$3,920,680	
	Less Amount Justified at $38,017 per month	$1,520,680	
	Additional CIAC Required	**$2,400,000**	(1)

Table 5	Total Job Cost	$4,480,680
	Less CIAC Paid	($560,000)
	Less Additional CIAC Paid	($2,400,000)
	New Net Job Cost	$1,520,680

Table 6	New Base Revenue Monthly Minimum	
	New Net Job Cost	$1,520,680
	Times 2.5%	X 2.5%
	New Base Revenue Monthly Minimum	**$38,017**

EXAMPLE Calculations if a New Customer Locates Before Dec. 31, 2017

Table 7	New Customer Scenario Before Dec. 31, 2017		
	New Customer with $25,000 Base Revenue / Month	$25,000	(2)
	Divided by 2.5%	2.5%	
	Amount of Cost Justified by New Customer #1	$1,000,000	

Table 8	**Amount Credited to Hino on Jan. 1, 2018**	**$1,000,000**	(3,4,5,6)

Table 9	New Minimum Required		
	Minimum Required (including Hino's Additional CIAC of $2,400,000)	$38,017	
	Adjustment of Minimum due to Credit ($1,000,000 X 2.5%)	$25,000	
	Less Base Revenue of New Customer #1	($25,000)	
	New Minimum Required from Hino	$38,017	(7)

EXAMPLE Calculations if a Second New Customer Locates, After Dec. 31, 2017

Table 10	New Customer Scenario After Dec. 31, 2017		
	New Customer with $10,000 Base Revenue / Month	$10,000	(2)
	Divided by 2.5%	2.5%	
	Amount of Cost Justified by New Customer #2	$400,000	

Table 11	**Amount Credited to Hino**	**$0**

Table 12	New Minimum Required		
	Minimum Required (including Hino's Additional CIAC of $2,400,000)	$38,017	
	Adjustment of Minimum due to Credit ($1,000,000 X 2.5%)	$25,000	
	Less Base Revenues of New Customer #1	($25,000)	
	Less Base Revenues of New Customer #2	($10,000)	
	New Minimum Required from Hino	$28,017	(8)

Footnotes:

(1) This amount is variable and dependent on the amount Hino wishes to pay as CIAC.

(2) This is amount is variable dependent on the annual base revenue of the new customer(s). In the event new customer(s) have less than one year, but more than three months, of usage from which to determine average base revenue, EAI and Hino agree that the average base revenue shall be determined from the available usage. if the term of usage is less than three months, EAI and Hino shall agree to an anticipated monthly base usage, based on usage patterns of then similar other customers.

(3) The offer is limited to new entities that begin taking service from the date of execution of this Agreement until December 31, 2017.

(4) If multiple customers enter in the aforementioned period the calculation would include the base revenue from all new customers.

(5) The one-time bill credit calculation would be based on the average monthly base revenues from all new customers, consistent with footnote 2 above.

(6) The proposal is a one-time bill credit, which carries forward on a monthly basis from January 1, 2018, until entirely applied to Hino's monthly charges. In no case, however, shall the credit exceed Hino's total CIAC.

(7) There is no net change in the minimum due to the additional $25,000 of base revenues from new customer #1 are offset by the $1,000,000 CIAC credit provided to Hino.

(8) There is a net reduction in the minimum due to the additional $10,000 of base revenues from new customer #2 and there is no offset of a CIAC credit provided to Hino.

Respectfully submitted,

GENERAL STAFF OF THE ARKANSAS PUBLIC SERVICE COMMISSION

By: Valerie F Boyce

Valerie F. Boyce
Staff General Counsel
Cynthia L. Uhrynowycz
Susan E. D'Auteuil
Fran C. Hickman
Kevin M. Lemley
Staff Attorneys
1000 Center Street
P.O. Box 400
Little Rock, AR 72203-0400
(501) 682-2047

ENTERGY ARKANSAS, INC.

By: Tucker Raney by MRS

Tucker Raney
Assistant General Counsel

Matthew R. Suffern
Assistant General Counsel

Laura Landreaux
Senior Counsel

Entergy Services, Inc.
P.O. Box 551
Little Rock, AR 72203
Telephone: (501) 3774372

Scott C. Trotter
Perkins & Trotter, PLLC
P.O. Box 251618
Little Rock, Arkansas 72225
Telephone: (501) 603-9000

N. M. Norton
Wright, Lindsey & Jennings
200 West Capitol Avenue, Suite 2200
Little Rock, Arkansas 72201
Telephone: (501) 371-0808

Charles L. Schlumberger
Quattlebaum, Grooms, Tull & Burrow PLLC
111 Center Street - Suite 1900
Little Rock, AR 72201
Telephone: (501) 379-1700

ATTORNEYS FOR ENTERGY
ARKANSAS, INC.

DUSTIN McDANIEL
ATTORNEY GENERAL

By: Sarah R Tacker
M. Shawn McMurray, Ark. Bar No. 92250
Senior Assistant Attorney General
Sarah Tacker, Ark. Bar No. 2002189
Senior Assistant Attorney General
323 Center Street, Suite 200
Little Rock, Arkansas 72201
(501) 682-3649

ARKANSAS ELECTRIC ENERGY
CONSUMERS, INC.

By: Brian C Donahue by TOS
Brian C. Donahue, Ark. Bar No. 91174
Brian Donahue Law Firm PLLC
P.O. Box 567
Jacksonville, AR 72076
Email bdonahuelaw@comcast.net
Phone (501) 246-1120

FEDERAL EXECUTIVE AGENCIES

By: ______________________________

Allan L. Jungels, Capt, USAF
Utility Litigation and Negotiation Attorney
AFCESA/ULT
139 Barnes Drive, Suite 1
Tyndall Air Force Base, Florida 32403
Ph: 850-283-6350
Fax: 850-283-6219
allan.jungels@tyndall.af.mil
Counsel for FEA
MN Bar # 0334595

NATIONAL AUDUBON SOCIETY, INC. AND AUDUBON ARKANSAS

By: Nate Coulter by [illegible]

Nate Coulter
Arkansas Bar No. 85034
Wilson Engstrom Corum & Coulter
200 S. Commerce, Suite 600
P.O. Box 71
Little Rock, AR 72203
(501) 375 6453
Email: nate@wecc-law com
Attorneys for National Audubon Society and Arkansas Audubon

UNIVERSITY OF ARKANSAS SYSTEM

By: ______________________________

Fred Harrison, General Counsel
Arkansas Bar No. 67021
Elizabeth Thomas Smith
Associate General Counsel
Arkansas Bar No. 94126
University of Arkansas
2404 North University Avenue
Little Rock, Arkansas 72207
(501) 686-2518 -telephone
(501) 636-2517 - facsimile

FEDERAL EXECUTIVE AGENCIES

By: ______________________________

Allan L. Jungels, Capt, USAF
Utility Litigation and Negotiation Attorney
AFCESA/ULT
139 Barnes Drive, Suite 1
Tyndall Air Force Base, Florida 32403
Ph: 850-283-6350
Fax: 850-283-6219
allan.jungels@tyndall.af.mil
Counsel for FEA
MN Bar # 0334595

NATIONAL AUDUBON SOCIETY, INC. AND AUDUBON ARKANSAS

By: ______________________________

Nate Coulter
Arkansas Bar No. 85034
Wilson Engstrom Corum & Coulter
200 S. Commerce, Suite 600
P.O. Box 71
Little Rock, AR 72203
(501) 375 6453
Email: nate@wecc-law com
Attorneys for National Audubon Society and Arkansas Audubon

UNIVERSITY OF ARKANSAS SYSTEM

By: Elizabeth Smith

Fred Harrison, General Counsel
Arkansas Bar No. 67021
Elizabeth Thomas Smith
Associate General Counsel
Arkansas Bar No. 94126
University of Arkansas
2404 North University Avenue
Little Rock, Arkansas 72207
(501) 686-2518 -telephone
(501) 636-2517 - facsimile

HINO MOTORS MANUFACTURING U.S.A., INC.

By: Richard Quintus by MS

Richard Quintus, ABN #2000078
ROBERTS LAW FIRM, P.A.
20 Rahling Circle
P.O. Box 241790
Little Rock, AR 72223
(501) 821-5575 - Telephone
(501) 821-4474 -Facsimile
robertslaw@aristotle.net

WAL-MART STORES ARKANSAS, LLC, AND SAM'S WEST, INC.

By: Rick D. Chamberlain by MS

Rick D. Chamberlain, OK Bar No. 11255
BEHRENS, TAYLOR, WHEELER
& CHAMBERLAIN
6 N.E. 63d, Suite 400
Oklahoma City, OK 73105
Tel.: (405) 848-1014
Fax: (405) 848-3155
rdc_law@swbell.net

THE KROGER CO.

By: K Boehm

Kurt J. Boehm, Esq.
BOEHM, KURTZ & LOWRY
36 E. Seventh St., Suite 1510
Cincinnati, Ohio 45202
Tel.: (513) 421-2255
Fax: (513) 421-2764
kboehm@BKLlawfirm.com