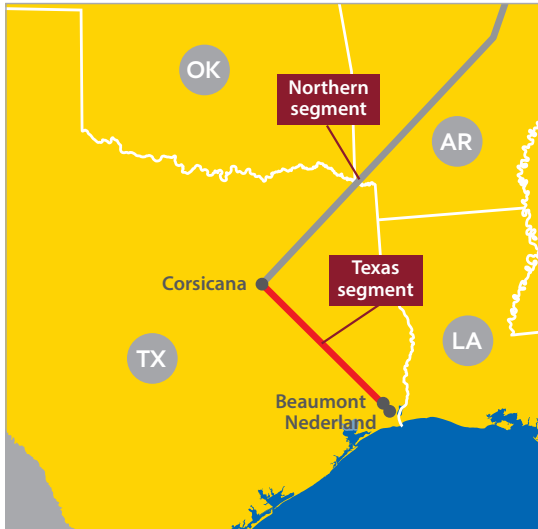


Pegasus pipeline: Texas segment

The Pegasus pipeline is composed of two pipeline systems: the northern segment (from Patoka, IL to Corsicana, TX) and the Texas segment (from Corsicana, TX to Nederland, TX).



Texas segment restart

- Following the Pipeline Hazardous and Safety Materials Administration's (PHMSA) approval, the Texas segment will be restarted at a pressure [not to exceed 80 percent of its actual operating pressure](#) at the time of the failure in Arkansas.
- ExxonMobil Pipeline Company (EMPCo) will [run in-line inspection tools to further verify line integrity](#), including a transverse magnetic flux tool and an ultrasonic shear wave tool.
- We will share the test and repair results with PHMSA at a later date to determine whether the Texas segment may return to its normal operating pressure.

Texas segment profile

- The Texas segment of the Pegasus pipeline runs [211 miles](#).
- It operated independently from the northern segment prior to 2006; the systems have separate National Pipeline Mapping System designations and the Texas Railroad Commission lists them as two different systems.
- It was constructed separately and at a later date from the northern segment, with different metallurgy and manufacturing methods.
- The Texas segment is composed primarily of electric flash-welded pipe constructed by a [different manufacturer \(A.O. Smith\)](#) than the northern segment.

Integrity Management Program

- EMPCo's Integrity Management Program for the Pegasus pipeline involves numerous [regulated and voluntary safeguards](#) to ensure the integrity of the line, including:
 - cathodic protection
 - corrosion monitoring
 - internal cleaning
 - internal testing through in-line inspection
 - hydrotesting
 - ground and aerial surveillance